

INSTRUCTIONS FOR FORM 10-405:

1. Report due by the 20th of the month following reporting period.
2. Property totals should be shown for each defined pool or defined commingling group. Inclusion of more than one property in a pool on the page is permissible.
3. Codes used in column 3: Type of well are:

| Type Code | Type Description |
|-----------|------------------|
| 1 | Oil producer |
| 2 | Gas producer |
| 3 | Plant products |

4. Codes used in column 4: Field and Pool Code are as assigned by the AOGCC. Please contact aogcc.reporting@alaska.gov with any questions.
5. Codes used in column 5: Method are:

| Method Code | Method Description | Associated Type |
|-------------|----------------------|-----------------|
| 1 | Flowing | |
| 2 | Gas lift | |
| 3 | Rod pump | |
| 4 | Hydraulic pump | |
| 5 | Electric submersible | Type 1 |
| 8 | Shut-in or standing | |
| 9 | Plant products | Type 3 |

6. Wells with no production, that are not abandoned or suspended, shall be shown with zero production and code 8 in column 5.
7. In column 6, Days in Operation, report any portion of a day as a full day. Days may not exceed total number of days in the month.
8. In column 7, record the average flowing tubing pressure (FTP) for the month in units of psig.
9. Daily Average Production must equal Total Monthly Production divided by Days in Operation.
10. Block 14 total must equal total amount in the column.
11. Water Supply Wells are coded Type 1, Method 5.
12. Form 10-405 submitted to the AOGCC must be in PDF format, must match AOGCC formatting or be in a format approved by the AOGCC, and must be signed with a certified e-signature.
13. Revisions should be submitted on a current 10-405 form, or in another format approved by the AOGCC, as soon as errors or omissions are discovered. Revision box must be checked and date of revision included.